

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

9-21-73 Location Abandoned - Well not Drilled

DATE FILED 8-31-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-10423

INDIAN _____

DRILLING APPROVED: 9-4-73

SPUDED IN: _____

COMPLETED: _____

PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

FIELD: ~~East Canyon 3-86 Undesignated~~ East Canyon 3-86

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL #32-11

APT. NO: 43-019-30178

LOCATION 1895' FT. FROM (N) (S) LINE, 1615'

FT. FROM (E) (W) LINE. NE SW NE ¼-¼ SEC. 11

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
16 S	24 E	11	PACIFIC TRANSMISSION				

FILE NOTATIONS

Entered in NED File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
9-4-73

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L.....

CBLog..... CCLog..... Others.....

Inductive "Padded Shoulder" Fastener

ford

H

*9-21-73 Location Abandoned, well
Location Changed*

9-11-90 JCR

PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET
SAN FRANCISCO, CALIFORNIA 94105
(415) 781-0474 LOCAL 1992

August 28, 1973

JACK L. WROBLE
EXPLORATION MANAGER

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention Mr. Cleon B. Feight, Director

Gentlemen:

Enclosed for your review and approval is our Application for Permit to Drill a gas well in the SW/4 of the NE/4 of Section 11, T16N, R24E, SLB&M, Grand County, Utah. Also enclosed are supporting documents relative to our proposed wellsite.

The location of the proposed well was selected on the basis of favorable geological information and on the accessibility of existing roads.

Pacific Transmission Supply Company is the lessee of record of 37-1/2% of the proposed drillsite, Lease No. U-10423. Arrangements are being made with the other owners of this lease to designate PTS as operator. The Designation of Operator forms will be forwarded after they have been executed.

If additional information is required you may contact me at this address or Mr. Charles H. Fry in our Vernal, Utah office, 64 East Main Street, telephone (801) 789-4573.

Very truly yours,



J. L. WROBLE

Enclosure

cc Mr. L. (Buck) Stanley
Chorney Oil Company
401 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Mr. B. J. Perry
Mono Power Company
P. O. Box 800
Rosemead, California

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-10423
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1615' FEL, 1895' FNL, Section 11, T16S, R24E, SLB&M At proposed prod. zone Grand County, Utah		9. WELL NO. 32-11
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 21 miles northwest of Mack, Colorado		10. FIELD AND POOL, OR WILDCAT San Arroyo
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 800' ✓	16. NO. OF ACRES IN LEASE 1200.00	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T16S, R24E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 6600' ✓	12. COUNTY OR PARISH GRAND
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7348' Ungraded Ground		13. STATE UTAH
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 320
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* September 1973

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" ✓	32.3# H40	200' ✓	Cement to surface ✓
8-3/4"	7"	20.0# K55	2950'	Cement up 500'
6-1/4"	4-1/2"	9.5 & 10.5# J55	As required	As required

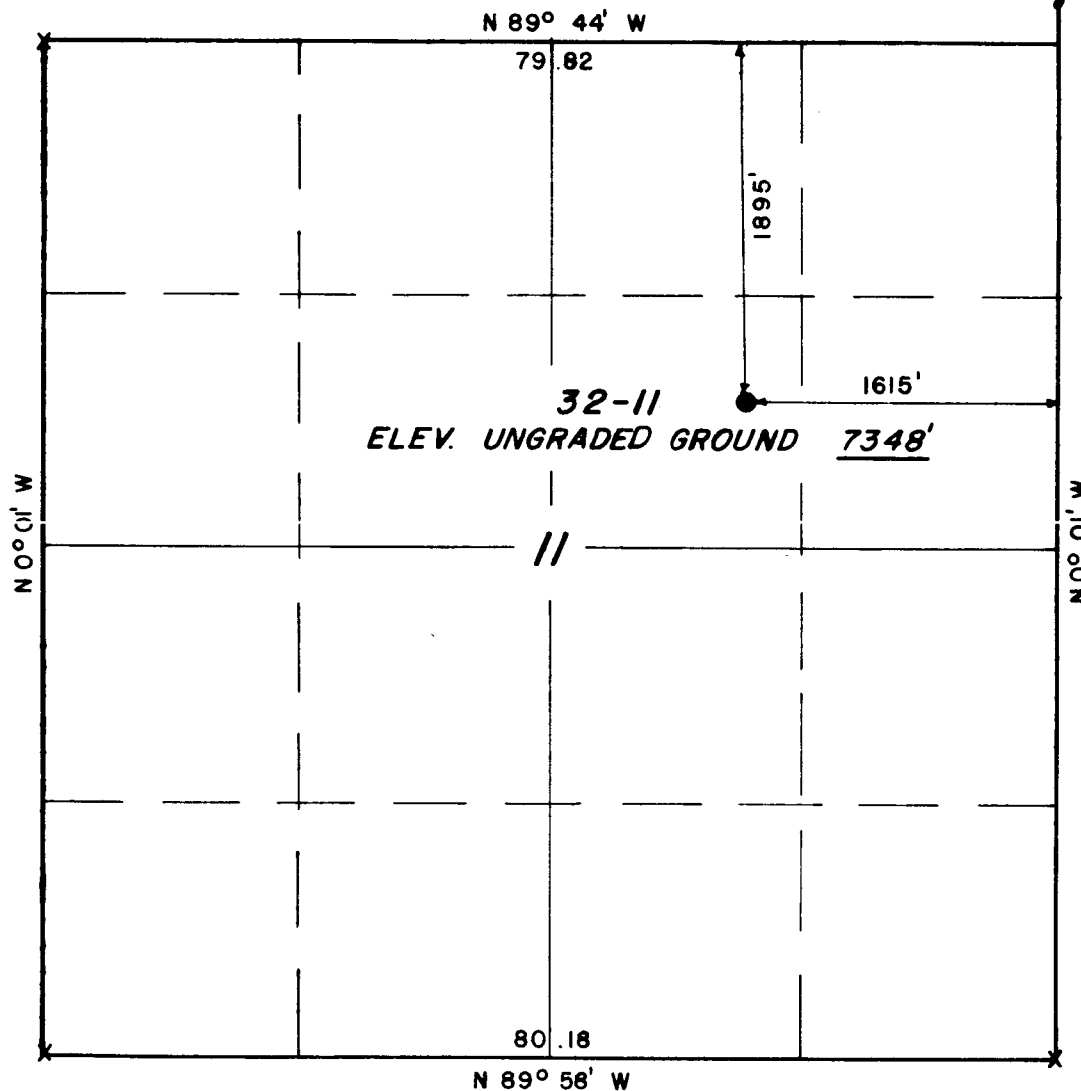
It is planned to drill a well at the above location to test the natural gas prospects in the various sand reservoirs in the Dakota, Cedar Mountain and Morrison formations. The well will be drilled with rotary tools, using air or air-mist for a circulating medium, to a depth of approximately 6600' or to commercial production, whichever is at the lesser depth. A blowout preventor and rotating head will be installed on top of the 9-5/8" casing (which will be cemented back to the surface) to maintain adequate control of all pressures at all times. It is planned to drill through the Castlegate section and set 7" intermediate casing into the top of the Mancos shale. If production is found in the Dakota, Cedar Mountain or Morrison sections, a production string of 4-1/2" casing will be run to sufficient depths to produce the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED <u>J. L. Wroble</u>	TITLE <u>J. L. WROBLE, EXPLORATION</u>	DATE <u>8/28/73</u>
(This space for Federal or State office use)	<u>MANAGER</u>	
PERMIT NO. <u>43-019-30178</u>	APPROVAL DATE _____	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

T16S, R24E, S.L.B&M.

1/4 Cor. X
2 | 1



X = Section Corners Located

PROJECT
**PACIFIC TRANSMISSION SUPPLY
COMPANY & MONO POWER COMPANY**

Well location, 32-II, located as
shown in the SW 1/4 NE 1/4,
Section 11, T16S, R24E, S.L.B&M.
Grand County, Utah.



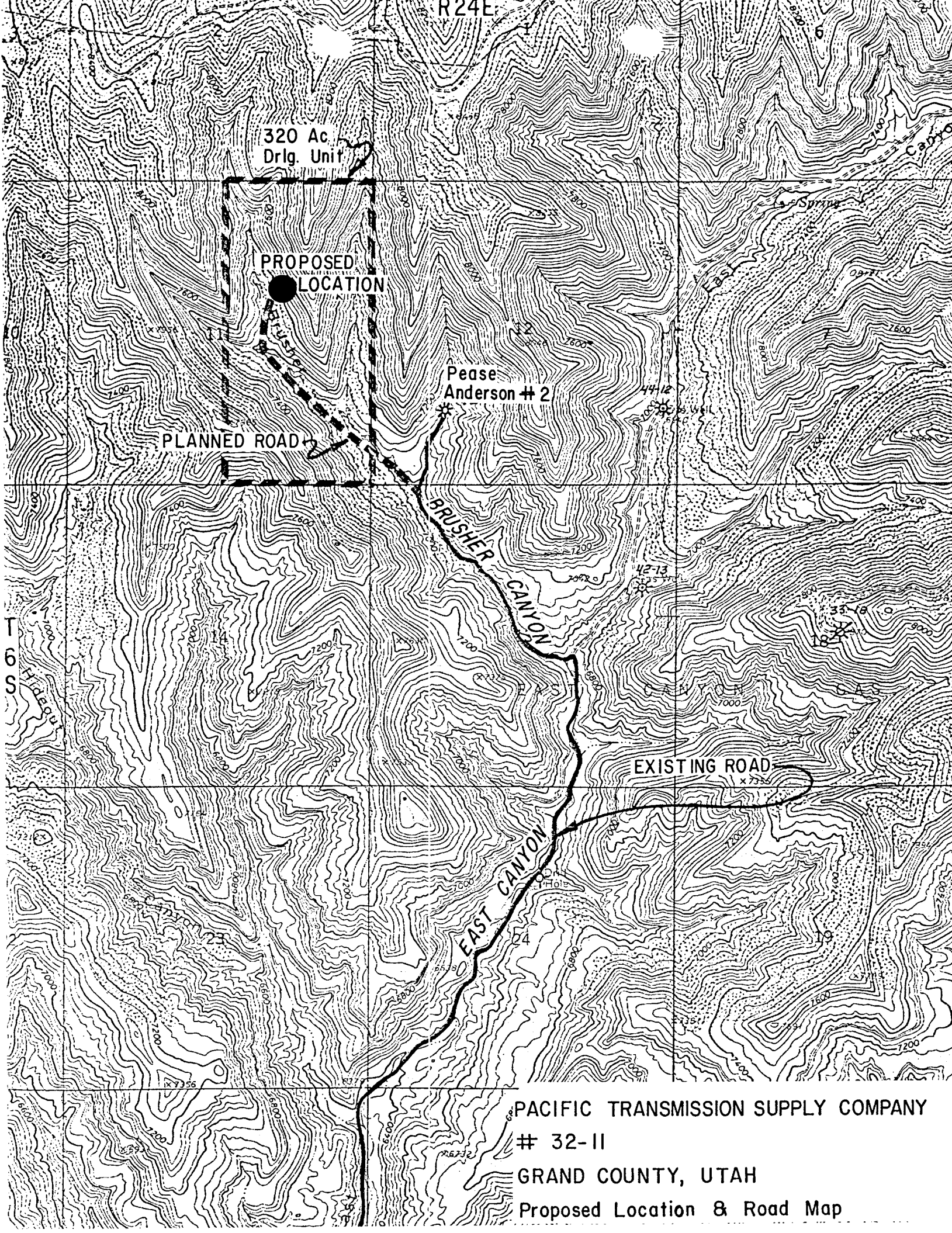
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE AUGUST 21, 1973
PARTY NJM BB BW	REFERENCES GLO Plat
WEATHER FAIR	FILE Pacific Gas Tran.



PACIFIC TRANSMISSION SUPPLY COMPANY
32-II
GRAND COUNTY, UTAH
Proposed Location & Road Map

September 4, 1973

Pacific Transmission Supply Company
245 market Street
San Francisco, California 94105

Re: Well No. Federal #32-11
Sec. 11, T. 16 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 149-1; said well to be the drilling unit #6, Zone II, well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30178.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET
SAN FRANCISCO, CALIFORNIA 94105
(415) 781-0474 LOCAL 1992

September 20, 1973

JACK L. WROBLE
EXPLORATION MANAGER

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Utah Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Lease No. U-10423, Permit No. API 43-019-30178
NW SE Section 11, T16S, R24E, SLB&M
Grand County, Utah

Gentlemen:

Pacific Transmission Supply Company requests a change of location for the captioned well. The change was requested by the Bureau of Land Management to minimize the effect on the natural environment. We are most happy to comply with this request.

Enclosed are the supporting documents describing the change in location. Our 12 point surface plan remains as submitted to you by letter dated August 28, 1973 for the original location.

Very truly yours,



J. L. WROBLE

Encls.

cc Mono Power Company
P. O. Box 800
Rosemead, California 97770

Chorney Oil Company
401 Lincoln Tower Building
Denver, Colorado 80203

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

33-11

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T16S, R24E, SLB&M

14. PERMIT NO.

API # 43-019-30178

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7188' Ground Ungraded

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Alter location

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Due to topographical problems, which the BLM felt would have greatly affected the natural environment of the area at the original drillsite, it was suggested we find a better location. The location which is now being submitted was therefore selected and approved by the BLM. Since the altered location appears to be geologically as favorable as the original location and to comply with the BLM request we have restaked the location and now designated the well as 33-11. Attached is a new survey plat and revised form 9-331C. The 12 point environment plan remains unchanged.

A Location To Replace Prod. #32-11

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE EXPLORATION MANAGER

DATE 9/21/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: